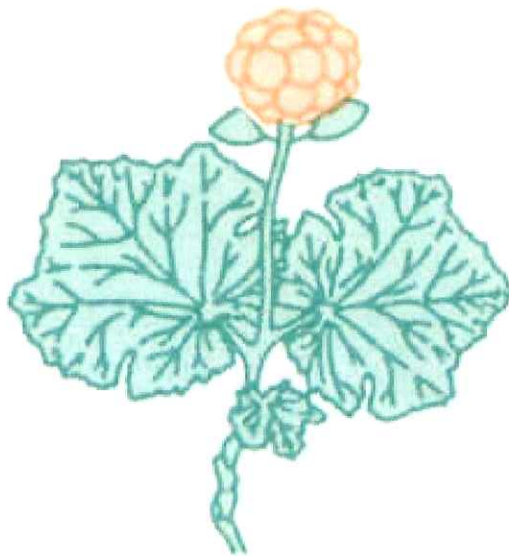


# ENVIRONMENTAL IMPACT SCREENING COMMITTEE

## ANNUAL ACTIVITY REPORT 2004 - 2005

For the period 1 April 2004 - 31 March 2005



Printed in Inuvik, Northwest Territories, CANADA

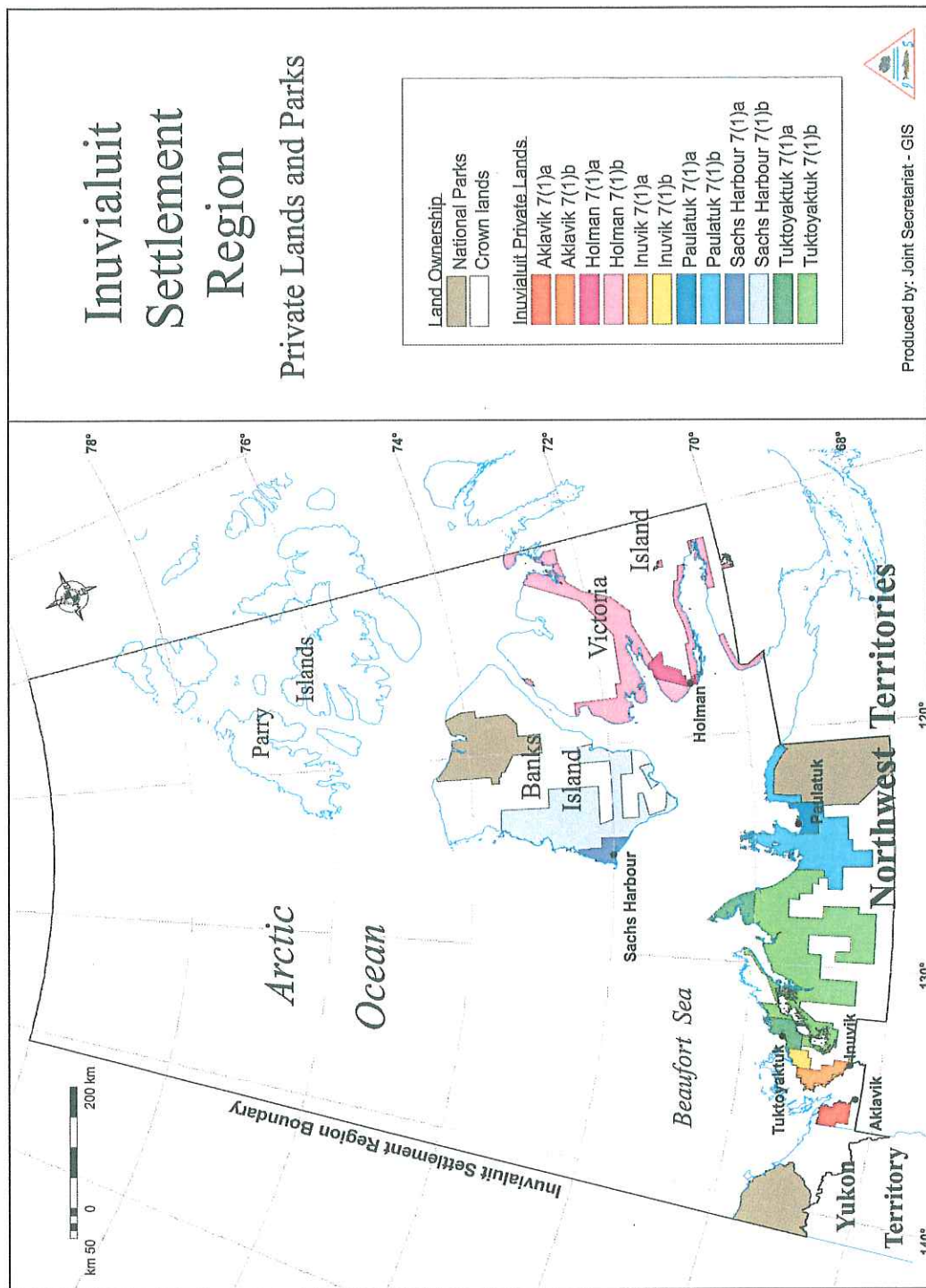


Figure 1. Private Inuvialuit Lands, Crown Lands and National Parks within the Inuvialuit Settlement Region

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## Message from the Chair

The year covered by this annual report was an interesting and challenging one. Interesting in the diversity of projects submitted for screening and challenging because of new responsibilities given to the Environmental Impact Screening Committee.

The number of projects screened was similar to that of the past couple of years but in addition to petroleum resources exploration projects, the committee also considered tourism, oceanographic as well as a range of land-based research, diamond exploration, film, and wildlife research projects. The EIC also screened its first Beaufort Sea exploration drilling program in at least a decade.

Amendments to the Inuvialuit Final Agreement at the end of March, 2004 gave the EISC responsibility to recommend terms and conditions for development projects which, if incorporated into project authorizations, would result in a given project not having significant negative environmental impact and being referred for further environmental assessment and review. This was particularly helpful in the shortly thereafter the Environmental Impact Review Board ceased to have quorum – through lack of appointment of the government members and the chairperson when their terms expired – and there was therefore no review body to which to refer development projects.

The draft of such recommended terms and conditions required careful consideration. The implementation of these recommended terms and conditions by the various regulatory agencies was also the subject of much discussion. The process by which this is done is still being worked out jointly. The EISC appreciates the cooperation of the regulators and project proponents in carrying out the intent of its recommendations.

Members of the EISC visited three of the Inuvialuit communities together with National Energy Board representatives to explain the environmental screening and regulatory processes of the two bodies. They also conducted a tour of a number of drilling waste sumps in the Delta to gain a first-hand understanding of this feature of exploration drilling. Committee members attended a few conferences and training events and made presentations about the environmental screening and review process in the Inuvialuit Settlement Region. The highlight of the year was Billy Day, long time member of the EISC, being presented with an award by the International Association of Impact Assessment for his significant contribution “to a better understanding of the need for and implementation of environmental impact assessment in the Canadian North.”



As always, I would like to express the EISC's appreciation to the co-management and other IFA bodies as well as the various government agencies that provide useful and timely advice. The complete and comprehensive development project descriptions submitted by most of the development proponents and their consultants also assist the EISC in doing its job. Lastly, our Committee's thanks for the support provided by the staff of the Joint Secretariat and particularly that of Christine Inglangasuk who has worked hard in the role of the EISC Environmental Assessment Coordinator for the past year.



William Klassen

Chair

May 25, 2005

## Period of this Report

The Environmental Impact Screening Committee (EISC) has produced seventeen annual activity reports since its inception in 1986. This report describes the EISC's activities for the fiscal period of 1 April 2004 to 31 March 2005 – its nineteenth year of operation.

## The Inuvialuit Final Agreement

On 5 June 1984, the Committee for Original Peoples' Entitlement (representing the Inuvialuit) and the Federal Government of Canada signed the Inuvialuit Final Agreement (IFA) which was subsequently legislated under the Western Arctic (Inuvialuit) Claims Settlement Act [S.C. 32-33 Elizabeth II C.24.]. Provisions of the IFA enable the Inuvialuit to participate and be meaningful partners in all decision-making processes dealing with the management of the environment and wildlife within the Inuvialuit Settlement Region (ISR). Section 1 of the IFA expresses the following principles.

- To preserve the Inuvialuit cultural identity and values within a changing northern society
- To enable the Inuvialuit to be equal and meaningful participants in the northern and national economy and society
- To protect and preserve arctic wildlife, environment and biological productivity

As one of five co-management groups established under the terms of the IFA, the EISC plays a vital role in achieving these stated goals through implementing the screening portion of the IFA Environmental Impact Screening and Review Process.

## Mandate of the Environmental Impact Screening Committee

The Western Arctic (Inuvialuit) Claims Settlement Act and the IFA take precedence over any other federal, territorial, provincial, or municipal law to the extent of any inconsistency or conflict between them. Developers, operators, and regulatory agencies are compelled by this act to comply with the provisions of the IFA Environmental Impact Screening and Review Process.

The IFA requires the screening of developments and activities of consequence to the ISR that could have a significant negative impact on the environment or wildlife harvesting. The IFA also dictates that regulatory agencies must not issue

licenses or approvals that permit any development to proceed without environmental screening and, if necessary, review.

Section 11 of the IFA provided for the establishment of the EISC to carry out the screening of relevant developments. Provisions governing the activities and operation of the EISC are described mainly within Section 11 and 13. Section 11.(17) requires the EISC to make one of the following decisions after examining a project description. The March 2004 amendments to the IFA allowed the EISC to add recommended terms and conditions to their decision. Section 11(17)(b)

- a) that the development will have no significant negative impact and may proceed without environmental impact assessment and review;
- b) that the development, if authorized subject to terms and conditions recommended by the Screening Committee, will have no such significant negative impact and may proceed without environmental impact assessment and review;
- c) that the development could have significant negative impact and is subject to assessment and review, or
- d) that the development proposal has deficiencies of a nature that warrant termination of its consideration and submission of another project description.

Subject to the aforementioned provisions, the EISC produced its Operating Guidelines and Procedures which governs its routine activities in regard to the actual screening of development proposals.

The Operating Guidelines and Procedures are currently available from the Joint Secretariat office and on the internet at [www.jointsecretariat.ca](http://www.jointsecretariat.ca). You are directed to contact the Environmental Assessment Coordinator for up-to-date information.

Environmental Assessment Coordinator  
Environmental Impact Screening Committee  
Joint Secretariat-Inuvialuit Renewable Resource Committees  
107 Mackenzie Road, Suite 204  
Box 2120, Inuvik, NT X0E 0T0  
Phone: 867-777-2828 Fax: 867-777-2610  
Email: [eisc@jointsec.nt.ca](mailto:eisc@jointsec.nt.ca)



## Membership

The EISC consists of seven members, including the Chair. The Inuvialuit Game Council (IGC) appoints three members. The Government of Canada (Canada), the Yukon Territorial Government (YTG), and the Government of the Northwest Territories (GNWT) nominate one member each, who are then appointed by the Government of Canada. The Chair is appointed by the Government of Canada with the consent of the IGC. Each member is appointed for a three-year term with the option of re-appointment if agreed to by the nominating and appointing bodies.

Even though the Members are appointed by particular groups, the EISC serves as a non-partisan organization. The Members are expected to contribute as experienced individuals and not as representatives of their appointing body.

For most of the EISC 2004/2005, EISC has been without a Government of Canada member.

The following individuals comprised the EISC as of 31 March 2005:

### Chair

<b>William Klassen</b>	Appointed by Canada 20 June 2000
Whitehorse, YT	Present Term: 20 June 2003 – 19 June 2006
	Previous Term: 20 June 2000 – 19 June 2003

### Members

<b>Billy Day</b>	Appointed by the IGC, April 1986 and February 1995
Inuvik, NT	Present Term: September 2002 – September 2005
	Previous Terms: September 1999 – 30 September 2002
	24 September 1996 – September 1999
	10 February 1995 – 23 September 1996
	21 April 1986 – 15 March 1987

<b>Cathy Cockney</b>	Nominated by the GNWT/Appointed by Canada 7 August
2002	
Inuvik, NT	Present Term: 7 August 2002 – August 2005

<b>Alex Kaglik</b>	Appointed by the IGC, 21 June 1988
Inuvik, NT	Present Term: September 2002 – September 2005
	Previous Terms: September 1999 – 30 September 2002
	24 September 1996 – September 1999
	20 June 1988 – 24 September 1996



<b>Randy Lamb</b> 2003 Whitehorse, YT	Nominated by the YTG/Appointed by Canada 28 January Present Term: 28 January 2003 – 27 January 2006
<b>Darren Nasogaluak</b> Sachs Harbour, NT	Appointed by the IGC, March 2004 Present Term: March 2004 – March 2007
<b>Johnny Lennie</b> Inuvik, NT	Nominated by the Government of Canada/Appointed 17 March 2005 Present Term: March 2005 – March 2008

### Administrative and Technical Assistance

The EISC receives administrative, technical, and clerical support from the Joint Secretariat – Inuvialuit Renewable Resource Committees situated in Inuvik, NT. Full-time assistance is provided by the EISC Environmental Assessment Coordinator who serves as the Secretary to the EISC. Christine Inglangasuk has worked with the EISC since 7 June 2004.

During the period of this period EISC also received administrative support from various employees of the Joint Secretariat including: Dr. Norm Snow, Executive Director: Peggy Madore, Senior Administrative Officer: Evelyn Bullock, Finance Officer: Heather Hansen and Pamela Williams, Travel/Accommodation Coordinator: Bernice Joe, Secretary/Receptionist: Myrna Button and Adelia Wall, Office Clerks/Librarians: and Frank Andersen, GIS Operator.

John Donihee, John Donihee Professional Corporation provided contractual legal services.

## Activities

Members attended screening meetings approximately every five weeks and participated in other activities on behalf of the EISC, as required, to fulfill the mandate of the EISC.

### Regular meetings

The EISC held 10 meetings in Inuvik, NT on the following dates: 5-6 May 2004, 9-11 June 2004, 13-16 July 2004, 11-13 August 2004, 1-3 September 2004, 4-6 October 2004, 8-10 November 2004, 13-15 December 2004, 24-26 January 2005, and 14-16 March 2005.

### Submissions

It is the responsibility of the proponent to submit a project description to the EISC for environmental screening. Screening decisions are made by a panel of five EISC members. The Panel consists of the Chair, two Inuvialuit members, the Canada member, and the Territorial member nominated by the territory (YT or NT) within which the project is to occur. Decisions are made on a majority vote basis, with the Chair voting in the case of a tie.

In regard to submissions received by the EISC 2004/2005 was a relatively quiet year. Thirty-nine project descriptions were submitted.

Of the total submissions, one project description was withdrawn by the proponent prior to the completion of the screening process: EnCana Corporation Umiak 2005 Summer Ice Pad Project.

In summary, the EISC screened thirty-nine project descriptions during 2004/2005 including industry projects (17), mining projects (3), government research projects (12), university research projects (2), tourism projects (4), and filming project (1).

During 2004/2005 the EISC decided that 15 of the proposed developments would have no significant negative impact, and 21 developments would have no significant negative impacts with recommended terms and conditions. One development was defiant and returned to the proponent, two were deferred with one being withdrawn by the proponent, and no developments were referred for further environmental assessment by public review. The EISC decided that a proposed development was in conflict with the Community Conservation Plans and the Beluga Management Plan and a portion of the project will not be screened until the EISC receives the revisions to the Management Plan.

The screening process for the majority of submissions (n = 20, 51%) required less than 60 days to complete. Forty-six percent (n = 18) of the submissions were screened in less than 30 days from the date of receipt, requiring a resolution by the EISC to waive the standard requirement. One submission took more than 60 days to process after the EISC deferred screening to obtain further information from the proponent or await documentation from other groups. Please refer to the end of this report to view a summary table of this year's screening decisions (Appendix A).

In addition to developments that are screened, the EISC asks to be informed of other projects that are proposed for the Inuvialuit Settlement Region, but for various reasons are exempt from the screening process. This task is undertaken so that the EISC may have a broad picture of the activities being carried out within the ISR for the purposes of cumulative impact assessment. The EISC greatly appreciates the Aurora Research Institute and the Inuvialuit Land Administration during the reporting year to keep the EISC apprised of such activities.

The majority of exempted projects in 2004/2005 were research projects that had gone through the IFA co-management process, non-government sponsored or funded research, or developments occurring on Inuvialuit Private Lands.



## Presentations and Guests

The EISC routinely accepts presentations from proponents with project descriptions before the EISC, particularly when the proposal is controversial or complex. Guests are invited to sit in on these presentations, or are invited to speak on topics of mutual interest. The following summarizes the presentations and guests received during 2004/2005.

### ChevronTexaco, 10 June 2004

Chris Lough and Kevin Williams of ChevronTexaco asked to present to the EISC a video showing the different views (above the ice and under the ice) when dynamite is implanted during the drilling process and exploded as part of a seismic program.

### CanZen/JOGMEC/NRCan Mackenzie Delta Mallik 6L-38 Gas Hydrate Research Project 2004-2006, 10 June 2004

Ed Fercho and Ed Kalyniuk of CanZen made a presentation on the CanZen/JOGMEC/NRCan Mackenzie Delta Mallik 6L-38 Gas Hydrate Research Project 2004-2006. Since the project has been delayed for a year CanZen was asking to have the project approved for the next year.

### DiamondEx Resources, 15 July 2004

Cameron McLean of DiamondEx Resources asked to speak to the EISC on the Lena West Project that was submitted for the July 2004 meeting. Mr. McLean showed the process of identifying kimberlite and the sensitive method of separating the diamonds from other minerals.

### Chevron Canada Resources, 15 July 2004

Jan Major, along with Doug Connon, Don McDowell, Ted Spearing, Cynthia Pyć, and Al Cutt made a presentation for Chevron Canada Resources. Doug Connon, Ted Spearing and Don McDowell spoke on the Garry 3D Seismic Program and Proposed Arvoknar, Farewell and Ya Ya 3D Seismic Program. Cynthia Pyć, Al Cutt and Doug Connon talked about the Ellice/Taktuk Drilling Program.

### EnCana Corporation, 15 July 2004

Deena Clayton along with Alan Wong, Kevin Ulliyott, Michael Fabijan and Wayne Ross of EnCana Corporation spoke to the EISC about the Umiak 2004/2005 N05 Drilling Program. EnCana proposes to freeze their drill waste before depositing it into a sump.

### Inuvialuit Regional Corporation, 16 July 2004

Gerry Roy, Legal Counsel for the Inuvialuit Regional Corporation, was invited by the EISC to discuss the Inuvialuit Final Agreement amendments affecting the EISC. EISC can now recommend terms and conditions as part of its decisions and the exemption list has changed to an exclusion list. Mr. Roy indicated that EISC will

have to write the recommended terms and conditions in the manner that the permitting agencies can implement them in the permits.

#### **Imperial Oil Resources Limited, 2 September 2004**

Mr. Zuvic, Construction and Logistic Lead, Imperial Oil Resources; Andrea West, Environmental Advisor, Colt Engineering Corporation; Brian Scott, Construction Manager, Colt KBR; and Mike Curtain, Regulatory Technical Specialist, Imperial Oil Resources made a presentation about the past projects, and provided an overview of all projects happening in the 3 fields. Shell has the Niglintgak area, Imperial Oil Resources has the Taglu area, and ConocoPhillips Canada has the Parsons Lake area.

#### **Devon Canada Corporation, 3 September 2004**

Mr. Livingstone and Mr. Scott of Devon Canada Corporation wanted informally to submit their Beaufort Sea Exploration Drilling Program to the Environmental Impact Screening Committee.

#### **Devon Canada Corporation, 5 October 2004**

Mr. Livingstone and Mr. Scott of Devon Canada Corporation. Mr. Livingstone introduced the project, mentioning how Devon has worked closely with the communities and regulating agencies for 2 years. Devon was also proud of the design and mitigation for the Beaufort Sea Exploration Drilling Program. The method that had been decided was upon an ice island and the area that has been chosen is Paktoa, secondary is Tiggak. Another option also submitted. The SDC was later chosen. The EISC is screening for one well only and the other wells to come will be screened at a later date. Devon is committed to working with the IGC. The Beaufort Sea Exploration Drilling Program is very heavily regulated.

#### **National Energy Board, 5 October 2004**

Mieke Vander Valk and Laura Van Ham of the National Energy Board made a presentation on the Inuvialuit Final Agreement and the new amendments. The National Energy Board and the EISC want to streamline the process when EISC adds recommended terms and conditions to decision letters and have the regulatory agency implement them through the proponents' permit.

#### **Canadian Environmental Assessment Agency, 5 October 2005**

Jon Pierce of the Canadian Environmental Assessment Agency asked to come before the EISC to discuss CEAA's assessment of the Devon Canada Corporation Beaufort Sea Exploration Drilling Program. CEAA wants to work with the Inuvialuit and with the IFA to have the involvement of the Inuvialuit. The Comprehensive Study Report has been completed and is going to be sent to the Minister of Environment. At that time the Minister will put the project up for a 30- day comment period. The Minister can still refer the project to a review panel. If the EISC decides to refer the project to the EIRB then the Minister will consider the project after the EIRB review.



#### Shell Canada Limited, 10 November 2004

Mr. Mead, Mr. Kerfoot, and Mr. Babala of Shell Canada Limited presented to the EISC their 2005 Winter Field Geotechnical Investigation Program.

#### Indian and Northern Affairs Canada, 13 December 2004

Mr. Kokelj of Indian and Northern Affairs Canada talked about how sumps are being built, the effects on permafrost and how permafrost affects the sumps.

#### McGill University, 25 January 2005

Mr. DePascale of McGill University spoke to the EISC on his studies on Massive Ice in Granular Deposits. The project is in its 3<sup>rd</sup> year and is funded partially by Indian and Northern Affairs Canada through a PERD grant. Dr. Pollard, Mr. De Pascale's supervisor, has 30 years experience with working in granular deposits in the north. The presence of this massive ice in coarse grain sediments goes against all theories of why massive ice is formed.

#### Environment and Natural Resources (formally Resources, Wildlife, and Economic Development), 25 January 2005

Marsh Branigan presented to the EISC the Fall 2004 Bear Den Survey. The dens that were presented were ones that had collared bears, and others are dens that may or may not have bears in them. Also Ms. Branigan indicated that a bear, disturbed from its den, recently was spotted near an access route that was not in a project description.

#### Great Northern Mining and Exploration, 25 January 2005

Dylan Morgan of Great Northern Mining and Exploration made a presentation on his *Exploration Program, Victoria Island, Northwest Territories*. The project will take place on Victoria Island and cover 1.5 million acres. In 2005 Great Northern Mining and Exploration (GNME) plans to conducting airborne surveys and general prospecting and sampling. For the 2006-2007 season GNME will focus on the geophysics and drilling anomalies. GNME plan to maximize Inuvialuit participation and environmental protection.

#### EnCana Corporation, 25 January 2005

Deena Clayton, Alan Wong, Wayne Ross of EnCana Corporation, and Mark Simms of Fisheries and Oceans Canada discussed their Research Study to Understand and Mitigate the Effects of Explosive Use Beneath Waterbodies.

#### EnCana Corporation, 15 March 2005

Deena Clayton, Alan Wong, Wayne Ross, Kim Hartzell of EnCana Corporation and Beez Hazen from Northern Engineering and Scientific made a presentation on the proposed EnCana Corporation Umiak 2005 Summer Ice Pad Project. This is unproven technology within the Inuvialuit Settlement Region. They showed



pictures of the ice pad that was used in Alaska that had no long-term effects on the permafrost or vegetation.

#### **Chevron Canada Resources, 15 March 2005**

Carley Hansen, Jan Major, were present and Doug Connon, Jennifer Wyatt, and Chris Lough on the phone all from Chevron Canada Resources attended the EISC meeting to discuss the Inuvialuit Final Agreement Amendments and an extension to the Chevron Canada Resources Ellice/Taktuk Drilling Program.

#### **Events Attended**

During the fiscal year, the Chair, Members, and/or Secretary attended the meetings, conferences, or workshops listed below.

**International Association for Impact Assessment 2004**, Vancouver, BC April 24 - 29, 2004

**Pembina Northern Oil & Gas and the Environment Workshop**, Calgary, AB May 13-17, 2004

**Sump Tour**, Beaufort Delta Area, August 12, 2004

**Community Tour with the National Energy Board**, Inuvik, NT, September 7, 2004, Aklavik, NT, September 8, 2004, and Tuktoyaktuk, NT, September 9, 2004

**Pembina Northern Oil & Gas and the Environment Workshop**, Calgary, AB September 19-25, 2004

**Northwest Territories Geoscience Forum**, Yellowknife, NT, November 15-19, 2004

**Modernization of Operational Statements with Fisheries and Oceans Canada**, Inuvik, NT, February 24-25, 2005

**Yukon Environment and Socio-economic Assessment Act Training with Parks Canada**, Inuvik, NT, March 1-2, 2005

**Canadian Environmental Assessment Act Training**, Edmonton, AB, March 7-9, 2005 **Arctic Oil and Gas Symposium**, Calgary, AB, March 9, 2005

**Environmental Assessment training with Indian and Northern Affairs Canada**, Inuvik, NT, March 22-23, 2005

## Finances

A Summary of the finances for the period 1 April 2004 to 31 March 2005 is attached as Appendix C.

## Appendix A: Submissions to the EISC

Submissions to the EISC 1 April 2004 – 31 March 2005  Refer to Appendix B for a list of acronyms or abbreviations used in this table	Date (dd/mm/yr)		Time (days)			Deferral	Screening Decision				
	Received	Examined	≤ 30	≤ 60	> 60		No significant impact	No significant impact w/recom mended terms and condition s	Significant negative impact	Deficient	Referral
CanZen Energy Inc. (Kalyniuk), Proposed CanZen/JOGMEC/NRCan Mackenzie Delta Mallik 6L-38 Gas Hydrate Research Project 2004- 2006 [05/04-01]	05/07/04	06/10/04		X						X	
Four Seasons Adventures (Elanik), Four Seasons Adventures Guiding/Outfitting [05/04-02]	05/18/04	08/05-04	X					X			
Fisheries and Oceans Canada (Bergmann), Oceanographic Research Aboard the CCGS Sir Wilfred Laurier, 2004 [05/04-03]	14/05/04	10/06/04	X				X				



Fisheries and Oceans Canada (Bergmann), Oceanographic Research Aboard the CCGS Louis S. St Laurent, 2004 [05/04-04]	14/05/04	10/06/04	X						X				
Fisheries and Oceans Canada (Bergmann), Oceanographic Research Aboard the CCGS Nahidik, 2004 [05/04-03]	14/05/04	10/06/04	X						X				
DiamondEx Resources (Stritychuk), Lena West Exploration Project [06/04-01]	31/05/04	16/07/04		X						X			
Parks Canada (Larsen), Sheep Creek Downsizing and Fuel Spill Assessment [06/04-02]	06/07/04	07/13/04		X					X				
Fisheries and Oceans Canada (Cobb, Tariusq (ocean) Community-based Monitoring Program [06/04-03]	06/07/04	07/13/04		X					X				
Environment Canada (Halliwell), Assessment of Impacts of the Mackenzie Petroleum Activities on Aquatic Systems [06/04-04]	06/08/04	06/08/04		X					X				
Chevron Canada Resources (Lough), Proposed Garry 3D Seismic Program [06/04-05]	06/10/04	13/07/04		X						X			
Geological Survey of Canada (Forbes), Hazards, Sea-level Rise and Climate-change Impacts on Arctic Coasts [06/04-06]	06/11/04	02/09/04				X			X				

Chevron Canada Resources (Major), Proposed Arvoknar, Farewell and Ya Ya 3D Seismic Program [06/04-07]	06/14/04	14/08/04		X						X			
Devon Canada Corporation (Millman), Proposed Devon Canada Summer 2004 Geological Program [06/04-09]	06/16/04	13/07/04	X						X				
Chevron Canada Resources (Hansen), 2004-2006 Ellice/Taktuk Drilling Program [06/04-10]	06/17/04	13/08/04		X						X			
Shell Canada limited (Hetman), Proposed Shell Canada Limited Aklavik Sump A-37 Summer Sump Investigation Program [06/04-11]	06/17/04	13/07/04	X						X				
EnCana Corporation (Clayton), Proposed EnCana Umiak 2004/2005 N05 Drilling Program [06/04-12]	06/17/04	13/08/04		X						X			
Anglo American (Cass), Anglo American Exploration on Victoria Island [06/04-13]	06/23/04	16/08/04		X						X			
Karvonen Films (Tober), Circumpolar Bears [06/04-14]	07/12/04	13/07/04	X							X			
E. Gruben's Transport (Moore), Amendment of Location and Renewal of Class B Water License N7L1-1793 [06/04-15]	07/12/04	13/07/04	X							X			

Imperial Oil Resources Limited (Virinillo), Taglu Development Winter Geotechnical Field Program [09/04-01]	07/28/04	02/09/04		X				X				
Imperial Oil Resources (Grout), 2005 Winter Geotechnical Investigation Program – Inuvialuit Settlement Region [10/04-01]	09/02/04	06/10/04		X					X			
Devon Canada Corporation (Livingstone), Beaufort Sea Exploration Drilling Program [10/04-02]	09/02/04	06/10/04		X					X			
Shell Canada Limited (Widdifield), Niglintgak 2005 Winter Fields Geotechnical Investigation Program [11/04-01]	05/10/04	12/11/04		X					X			
Indian and Northern Affairs Canada (Kokel), Environmental Studies Across Treeline, Mackenzie Delta [01/05-01]	12/13/04	24/01/05		X					X			
Great Northern Mining and Exploration (Morgan), Proposed Exploration Program, Victoria Island, NT [01/05-02]	12/22/04	24/01/05		X					X			
McGill University (Pollard), Massive Ice Study in Granular Deposits [01/05-03]	12/24/04	24/01/05	X						X			



University of Victoria (Peters), Evaluation of Extreme Events (ice jams) and Deep Scour Holes in Mackenzie Delta [01/05-04]	01/04/05	24/01/05	X							X			
EnCana Corporation (Clayton), A Research Study to Understand and Mitigate the Effects of Explosives Use Beneath Waterbodies [01/05-05]	01/04/05	24/01/05	X						X				
Indian and Northern Affairs Canada (Kokelj), Environmental Conditions at Abandoned Drilling Mud-sumps in the Kendall Island Bird Sanctuary, Mackenzie Delta Region [01/05-06]	12/13/04	24/01/05		X						X			
Devon Canada Corporation (Millman), Winter On-Ice Geotechnical Investigation [03/05-01]	02/09/05	14/03/05		X						X			
EnCana Corporation (Clayton), Umiak 2005 Summer Ice Pad Project [03/05-02]	13/01/05	14/03/05		X				X					
Nahanni River Adventure (Hartling), Ivvavik, Firth River Rafting Trips [03/05-03]	14/02/05	14/03/05	X							X			
AMEC Americas Ltd. (Povey), AMEC Application for Winter and Spring Aquatic Studies [03/05-04]	14/02/05	14/03/05	X							X			

Sea to Sky Expeditions (Deleves), Tuktut Nogait Backpacking Expeditions [03/05-05]	01/02/05	14/03/05		X						X							
Nation Water Research Institute (Marsh), Snow Accumulation/Runoff in High Latitude Permafrost Basins [03/05- 06]	02/15/05	14/03/05	X						X								
Parks Canada (Kors), Archaeological Studies on the hornaday River and Cache Lake, Tuktut Nogait, NT [03/05-07]	02/08/05	14/03/05	X						X								
Roam Adventures (McCutcheon), Firth River Rafting Expeditions [03/05-09]	02/18/05	14/03/05	X						X								
Aklavik Indian Band (Hansen), Willow River Overland Gravel Project [03/05-10]	02/03/05	14/03/05	X						X								
ColtKBR (Griesbrecht), ColtKBR Spring Break Up and Summer Recon Programs [03/05-11]	14/03/05	14/03/05	X					X									
Totals	39	39	18	20	1	2	15	21	0	1	0						

## Appendix B: Acronyms and Abbreviations

CEAMF	Cumulative Effects Assessment Management Strategy and Framework
DEW	Distant Early Warning
DIAND	Department of Indian Affairs and Northern Development
EISC	Environmental Impact Screening Committee
EIRB	Environmental Impact Review Board
GIS	Geographic Information System
GNWT	Government of the Northwest Territories
Joint Secretariat	Joint Secretariat - Inuvialuit Renewable Resource Committees
IFA	<i>Inuvialuit Final Agreement</i>
IGC	Inuvialuit Game Council
ILA	Inuvialuit Land Administration
IRC	Inuvialuit Regional Corporation
ISR	Inuvialuit Settlement Region
N.W.T.	Northwest Territories
YTG	Yukon Territorial Government

## Appendix C: Financial Summary for Year Ending 31 March 2005

The Following pages present unaudited financial summaries for information purposes and should not be considered as definitive statements of account. For full financial details, the audited financial statements of the Joint Secretariat should be consulted. For further information, contact:

Executive Director  
Joint Secretariat-Inuvialuit Renewable Resource Committees  
Box 2120  
Inuvik, NT  
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Fax: 867-777-2610  
Email: [execdir@jointsec.nt.ca](mailto:execdir@jointsec.nt.ca)



## Financial Report: Chair and Canada Member

### Revenue

DIAND Contribution (Implementation Funds)	\$159 180.00
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### Expenditures

#### *Chairs Expenses*

Honoraria	\$53 837.51
Per Diem	\$4 958.70
Travel	\$13 375.28
Accommodation	\$7 026.43
Sub-total	\$79 197.00

#### *Other*

Office Costs	\$5 698.62
Meeting Costs	\$6 155.25
Telephone/fax	\$628.11
Fixed Assets	\$47 842.74
Sub-total	\$60 324.72

#### *Services*

Legal/Consulting	\$5 688.53
Insurance	\$1 166.00
Workshops & Conferences	\$6 120.64
Registration Fees	\$1 355.86
JS Board Meetings	\$1 237.86
Sub-total	\$15 568.89

#### *Canada Member*

Honoraria	\$0.00
Per Diem	\$0.00
Travel	\$0.00
Accommodation	\$0.00
Sub-total	\$0.00

#### *Sump Tour*

Honoraria	\$1 236.36
Per Diem	\$82.75
Travel	\$8 528.92
Accommodation	\$0.00

Sub-total	\$9 848.03
<i>Community Tour</i>	
Honoraria	\$2 884.88
Per Diem	\$709.10
Travel	\$1 615.42
Accommodation	\$1 380.69
Sub-total	\$6 590.09
 Total Expenses	 \$171 529.65
 Transfer from Surplus	
2004/2005 Funding from DIAND	\$159 180.00
2003/2004 Surplus	\$49 983.42
2003/2004 Surplus	\$9 848.03
2003/2004 Surplus	\$6 590.09
Total Revenue	\$218 601.54
 Surplus	 \$47 071.89

## Financial Report: Inuvialuit Expenses

### Revenue

Government of the Northwest Territories (Implementation Fund)	\$107 618.00
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### Expenditures

<i>Inuvialuit Expenses</i>	
Honoraria	\$65 645.96
Per Diem	\$9 150.67
Travel	\$10 210.13
Accommodations	\$12 098.51
Sub-total	\$97 105.27

Total Expenses	\$97 105.27
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Surplus (Deficit)	\$10 512.73
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## Financial Report: Administrative Report

### Revenue

DIAND Contribution (Implementation Funds)	\$74 440.00
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### Expenditures

#### *Staffing*

Salaries	\$65 655.50
Staff Development	\$749.83
Recruiting/Relocation	\$6 812.68
Sub-total	\$73 218.01

#### *Administration*

Office Costs	\$9 418.59
Fixed Assets	\$826.96
Rent	\$10 780.00
Telephone/Fax	\$1 606.25
Subtotal	\$22 631.80

#### *Other*

Registration Fees	\$2 051.84
Travel	\$3 917.77
Accommodation	\$1 793.24
Per Diem	\$1 119.60
Sub-total	\$8 882.45

### Total Expenses

\$104 732.26

### Surplus (Deficit)

\$7 345.74